The Future of the US Coal Industry in a Carbon Constrained World

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Outline

Scope of Analysis

Methodology

Results

Scope of analysis

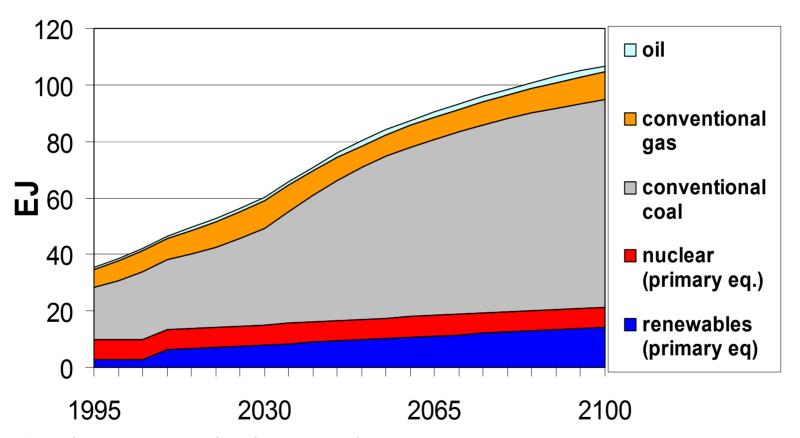
- Focus is on coal demand in the US electric sector
 - responsible for 91% of coal consumption in US
- Assess sensitivities to
 - carbon price
 - natural gas price
 - cost of carbon capture and storage (CCS) technologies
- Analysis emphasizes 2000-2050 timeframe
- Nuclear electricity generation remains constant throughout the modeling horizon

Modeling framework

- MIT Emission Prediction and Policy Analysis Model (EPPA)
- General equilibrium economic model of global economy
 - 12 regions with trade
 - 5 sectors
 - Agriculture, Energy Intensive Industries, Fossil Energy Production, Other Industries and Services, Electricity
 - Endogenously determines prices and quantities in each period
- Electric sector technologies
 - Conventional fossil fuel (coal + oil + gas)
 - Nuclear, hydro, wind & solar, biomass
 - Natural gas combined cycle (NGCC)
 - Natural gas combined cycle with CCS
 - Integrated gasification combined cycle with CCS

Primary energy in electricity generation

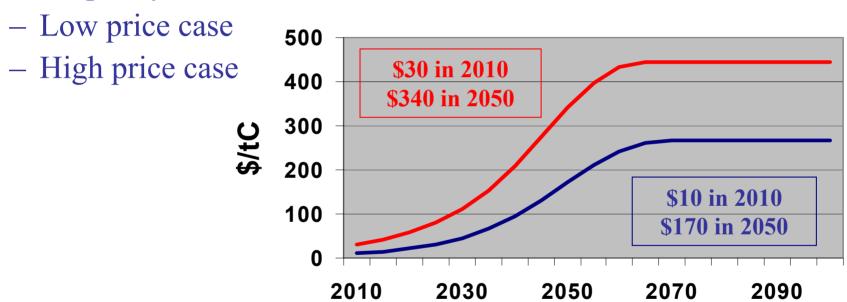
no policy, reference gas price



- Coal stays much cheaper than gas
- CCS technology is not competitive

Carbon price paths

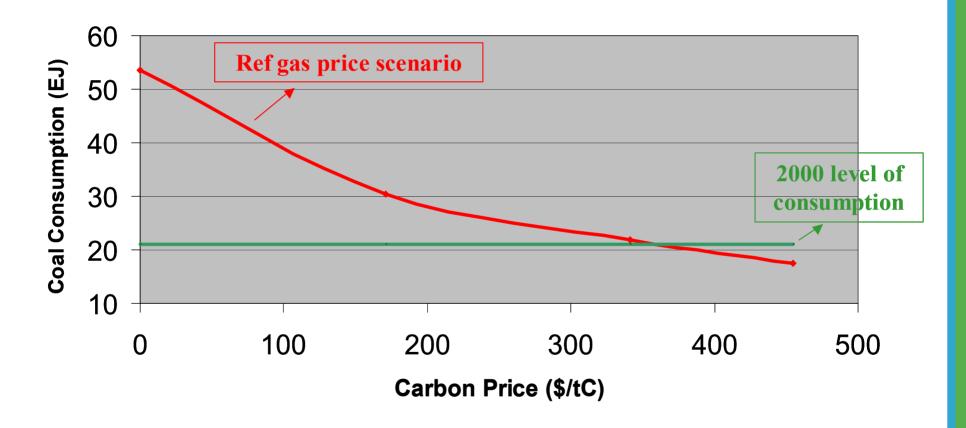
- Three simple carbon price paths:
 - No policy case



- Politically tractable carbon price paths
- Emissions do not stabilize under either trajectory

Influence of carbon prices on coal consumption

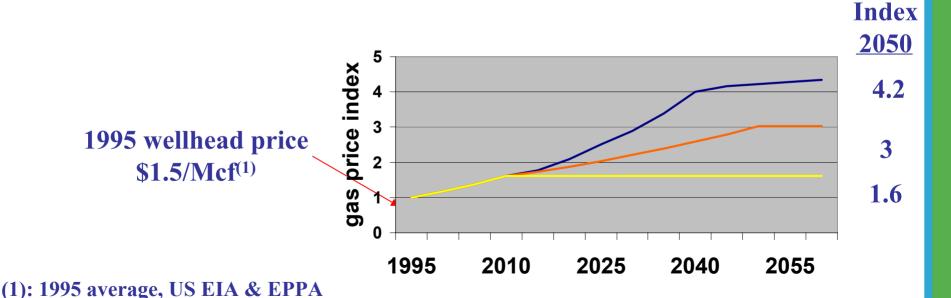
reference gas price, mid technology cost scenario in 2050



Coal consumption is highly sensitive to carbon prices

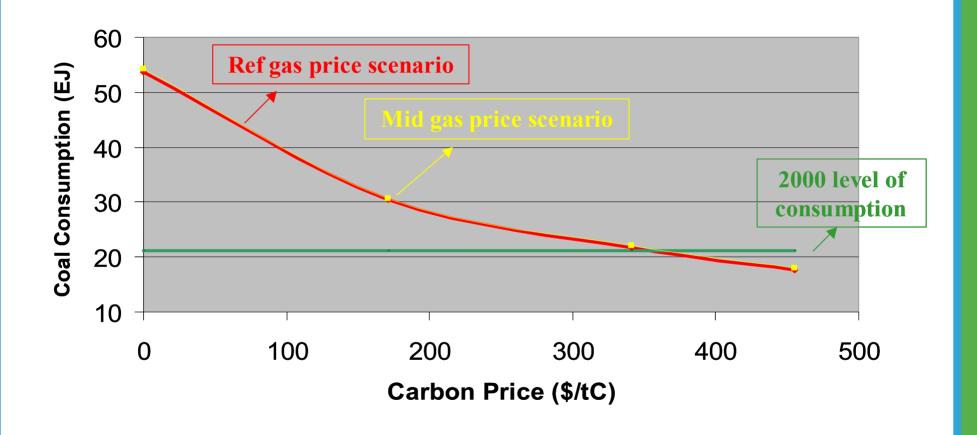
Gas price paths

- Three gas price scenarios:
 - Reference gas prices (based on USGS estimates)
 - Mid gas prices
 - Low gas price (2010 level)



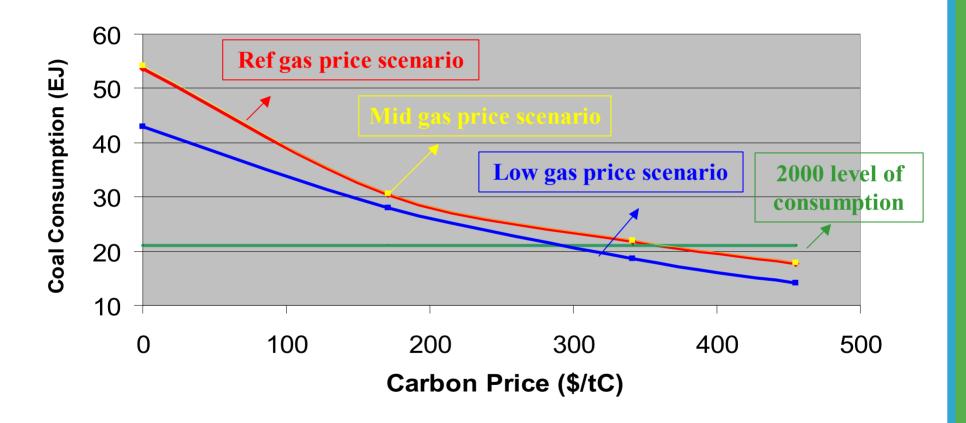
Price

Influence of gas prices on coal consumption mid technology cost scenario in 2050



Influence of gas prices on coal consumption

mid technology cost scenario in 2050



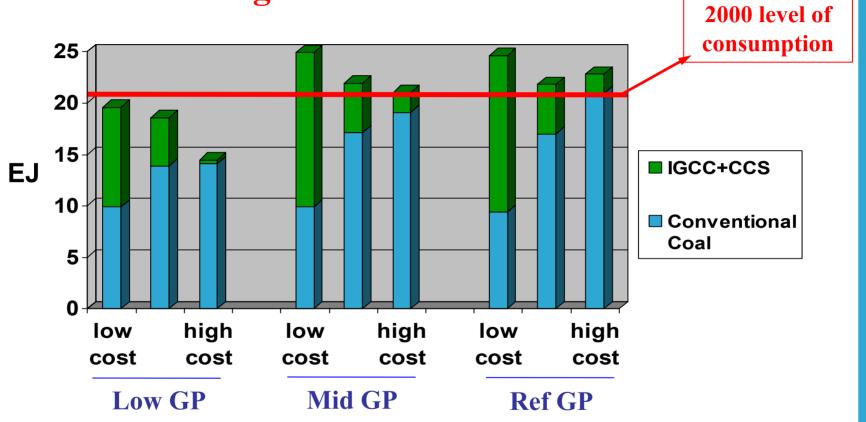
Future coal consumption is more sensitive to carbon prices than gas prices over the examined ranges.

Carbon capture and storage costs

- Based on bottom-up engineering cost models.
- Technologies are priced relative to conventional coal in 1995 (6.6 cents/kWh including transmission and distribution).
- Capture 90% efficiency.

	Technology			
Relative Costs	Coal	NGCC	NGCC+CCS	IGCC+CCS
Reference	_	-16%	+8%	+26%
(cents/kWh)	(6.60)	(5.50)	(7.10)	(8.32)
Mid			+7%	+16%
			(7.05)	(7.69)
Low			+6%	+10%
			(6.99)	(7.24)

Influence of costs on coal consumption High tax case in 2050

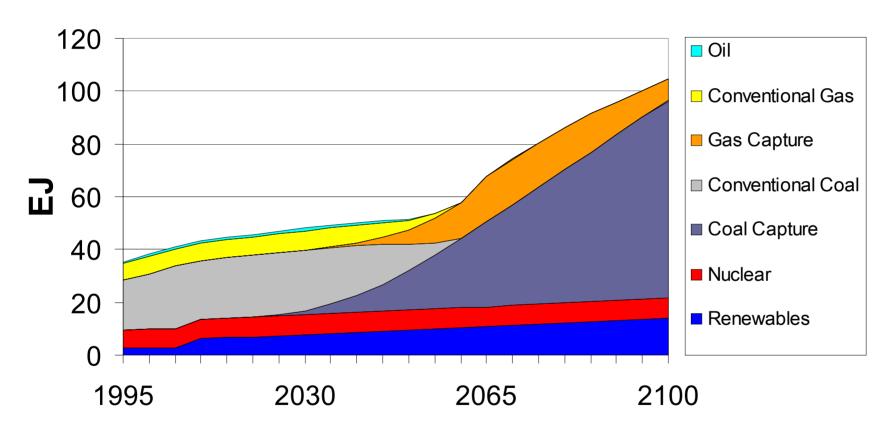


CCS cost reductions help coal, *however* consumption remains near year 2000 levels.

Beyond 2050

Primary energy in electricity generation

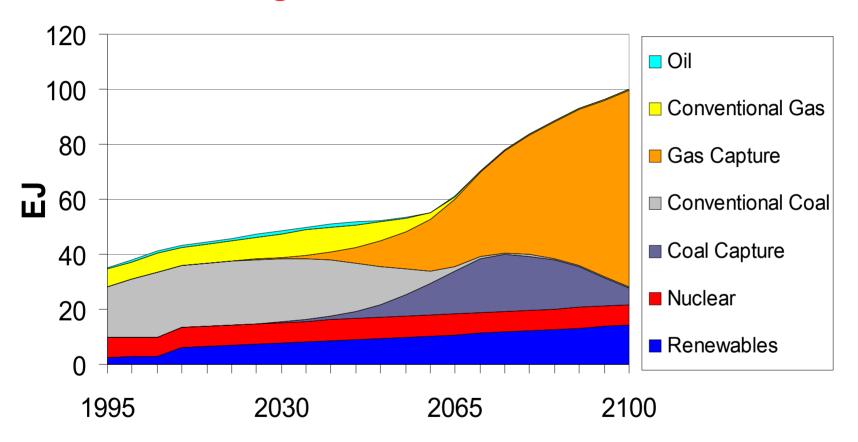
high tax, mid GP, low cost



Under certain conditions, coal consumption reaches long-run baseline levels using capture and storage technologies.

Primary energy in electricity generation

high tax, low GP, mid cost



Low long-run gas prices lead to a substantial decline in coal consumption.

Conclusions

2000-2050

- Coal demand is highly dependent upon the carbon tax.
- Coal is less sensitive to natural gas prices over the ranges examined.
- Improvements in CCS technology make coal less dependent on gas prices but do not mitigate tax effects on consumption through 2050.

Beyond 2050

- CCS technologies may become the primary source of electricity generation. (caveats nuclear, wind & solar)
- Coal dominates under:
 - mid to reference gas prices AND mid to low costs
- Gas dominates under:
 - high taxes, low gas prices AND mid to reference costs